FORM NO. 22 R 10/09 | SUBMIT IN QUADRUPLICATE TO: | ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Application for Permit To:

Drill [X] Deepen [ ] Re-enter [ ]
Oil [X] Gas [ ] Other _____ [ ]

Operator: Kraken Operating LLC
Address: 945 Bunker Hill Road, Suite 1200
City: Houston State: TX Zip: 77024
Telephone Number: 713-360-7705

Surface Location of Well (quarter-quarter and footage measurements):
NESW Section 34, T26N, R59E - 1425' FSL & 2483' FWL

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:
TD 24,955 MD, 10,519' TVD
NWNW Section 22, T26N, R59E - 205' FNL & 810' FWL

Add'l well order # 19-2020

Lease Name: Claire 34-27-22

Lease Type (Private/State/Federal): Private

Well Number: #1H

Field Name or Wildcat: Richland Wildcat, ~~Roosevelt~~

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Unit Name (if applicable): N/A

Objective Formation(s): Middle Bakken

Township, Range, and Section: T26N, R59E, Section 34

County: Richland County, MT

Elevation (indicate GL or KB): 2160' GL

Size and description of drilling/spacing unit and applicable order, if any:	Formation at total depth:	Anticipated Spud Date:
1920 a (S.22, 27,34) T26N R59E, Order# 300-2025	Middle Bakken	10/1/2026

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12 1/4	9 5/8	36#	J-55	1980'	446	Type III
8.75	7	32#	P-110	10868'	649	Type 1L
6	4.5	13.5#	P-110	24955'	776	Class G

Describe Proposed Operations:
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
See attachments for details

Kraken Operating, LLC requests variance to not run open hole logs on the subject well. Offset logs can be found for the Noteboom 1-34 (API # : 25-083-21850), located NESW Sec. 34 T26N R59E.

BOARD USE ONLY

Approved (date) AUG 27 2026
By Benjamin L Davis
Title Technical Program Coordinator

Permit Fee $150.00
Check Number 29926
Permit Expires FEB 27 2027
Permit Number 33286

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

API Number: 25 - 083 - 23607

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) Kane Fontenot
Title Drilling Engineer
Date 4/3/2026
Telephone Number 713-360-7705

Samples Required: NONE X ALL _____ FROM _____ feet to _____ feet
Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be **washed, dried** and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

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SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.

2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.

3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.

4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.

5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)

6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- [ ] No additional permits needed
- [ ] 310 Permit (apply through county conservation district)
- [ ] Air quality permit (apply through Montana Department of Environmental Quality)
- [ ] Water discharge permit (apply through Montana Department of Environmental Quality)
- [ ] Water use permit (apply through Montana Department of Natural Resources and Conservation)
- [ ] Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- [ ] State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- [X] Federal drilling permit (specify agency)
- [X] Other federal, state, county, or local permit or authorization: (specify type) COE

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.

2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY | CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

SEE ATTACHED
CONDITIONS OF APPROVAL

WARNING: Failure to comply with conditions of approval may void this permit.

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Kraken Operating, LLC Proposed Well Stimulation - 3 Mile
Total Clean Fluid – 360,000 bbls
Maximum Anticipated Treating Pressure – 9,800 psi

Hydraulic Fracturing Fluid Components Information Disclosure:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier	7732-18-5	100.00%	126,100,800.00	84.06570%
Surf-Flo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below			11,391.01	0.00760%
FRP-1S	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			387,350.49	0.25820%
DVA-75	Liberty Oilfield Services	Diverting Agent	MSDS and Non-MSDS Ingredients Listed Below			718.47	0.00050%
Bioclear 5000	Lubrizol	Biocide	MSDS and Non-MSDS Ingredients Listed Below			12,848.66	0.00860%
ScaleCease 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			24,281.11	0.01620%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			26,494.87	0.01770%
ACI-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			103.30	0.00010%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			53.30	0.00000%
IC-50S	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			192.62	0.00010%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			114.68	0.00010%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			23,438,297.87	15.62530%
The trade name(s) of the additive(s) used, supplier(s), and the purpose(s) of the additive(s) are listed above. The ingredient(s) for the above additive(s) are listed below.							
	Liberty Oilfield Services	Sand	Crystalline Silica (quartz)	14808-60-7	99.90%	23,414,859.57	15.60960%
	Liberty Oilfield Services	Sand	Aluminum Oxide	1344-28-1	1.00%	234,382.98	0.15630%
	Liberty Oilfield Services	Friction reduction	Petroleum distillates, hydrotreated light	64742-47-8	45.00%	174,307.71	0.11620%
	Liberty Oilfield Services	Sand	Iron Oxide	1309-37-1	0.10%	23,438.30	0.01560%
	Liberty Oilfield Services	Sand	Titanium Oxide	13463-67-7	0.10%	23,438.30	0.01560%
	Innospec	Scale Inhibitor	Water	7732-18-5	95.00%	23,067.05	0.01540%
	Liberty Oilfield Services	Solvent	Water	7732-18-5	85.00%	22,520.63	0.01500%
	Liberty Oilfield Services	Friction reduction	Poly(oxy-1,2-ethanediyl), a-tridecyl-w-hydroxy-, branched	69011-36-5	3.00%	11,620.51	0.00770%
	Innospec	Flowback Additive	Water	7732-18-5	95.00%	10,821.46	0.00720%
	Liberty Oilfield Services	Solvent	Hydrochloric Acid	7647-01-0	15.00%	3,974.23	0.00270%
	Lubrizol	Biocide	2,2-dibromo-3-nitrilopropionamide	10222-01-2	10.00%	1284.86	0.00090%
	Innospec	Scale Inhibitor	BHMT Phosphonate	Proprietary	5.00%	1214.06	0.00080%
	Innospec	Scale Inhibitor	Proprietary Ingredient	Proprietary	5.00%	1214.06	0.00080%
	Innospec	Flowback Additive	Benzenesulfonic Acid, dodecyl-,cmpd. with 2-aminoethanol	26836-07-7	10.00%	1139.10	0.00080%
	Innospec	Flowback Additive	Dodecylbenzene sulfonate, triethanolamine salt	27323-41-7	10.00%	1139.10	0.00080%
	Liberty Oilfield Services	Diverting Agent	Polylactide Resin	9051-89-2	100.00%	718.47	0.00050%
	Innospec	Flowback Additive	Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	569.55	0.00040%
	WST	Iron Control	2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00%	115.58	0.00010%
	Liberty Oilfield Services	Cleanup Solution	Oxygenate and paraffinic stream	876065-86-0	99.00%	113.53	0.00010%
	WST	Wetting Agent	Ethoxylated Decyl Alcohol	78330-20-8	40.00%	21.32	0.00000%
	WST	Corrosion Inhibitor	2-Propyn-1-ol compound with methyloxirane	38172-91-7	15.00%	15.49	0.00000%
	Liberty Oilfield Services	Cleanup Solution	C.I. Solvent Yellow 33	8003-22-3	1.00%	1.15	0.00000%
	Innospec	Flowback Additive	Triethanolamine	103-71-6	0.01%	1.03	0.00000%
	Innospec	Flowback Additive	Ethanolamine	141-43-5	0.01%	1.03	0.00000%

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